

Office of State Lands and Investments – eRMA2 ASCII Format Specifications

FIELD	FIELD DESC.	LENGTH	START	END	FORMAT	FORM	NOTES	EXAMPLE	FORMAT NOTES	FORMAT
1	Company ID	4	1	4	9(4)	All Forms	4 Digit Company Number Assigned by the Office of State Lands	0123	Leading Zeros	Numeric
2	Form ID	4	5	8	X(4)	All Forms	Valid Form Types are MR10, MR20, MR30, MR40, MR41, MR50, MR51	MR10 (Oil Report Form)	4 Characters	Alpha Numeric
3	Return Type	1	9	9	X(1)	All Forms	Must be O for an Original Filing or A for an Amendment Filing	O or A	1 Character	Alpha Numeric
4	(Unit) Deprecated field	6	10	15	9(6)	All Forms	Fill with 6 zeros	000000	6 digits	Numeric
5	Lease No.	15	16	30	X(15)	MR10 MR20 MR30 MR40 MR50	Payers and Operators must report by using the State Assigned Base Lease Number – no spaces or slashes (\)	67-08942	Left justified and trailing spaces	Alpha Numeric
6	PSA No.	20	31	50	X(20)	All Forms	Payers, Lease Operators and Unit Operators, Unit PA, and communitized/pooled Operators must report by using the State Assigned PSA number	WYW136911	Left justified and trailing spaces	Alpha Numeric
7	Sales Period	6	51	56	9(6)	All Forms	Date Format	012010	Must be of format MMCCYY	Numeric

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8	Product Code	3	57	59	9(3)	All Forms	3 Digit Product Code	010	3 Digits	Numeric
9	Production Units *See Filing Details 1 below	9	60	68	9(9)	MR10 MR20 MR30 MR40 MR50 MR41 MR51	Total Production is 100% of the Gross Volume of Production from the Lease, Unit, Unit PA, and communitized/pooled areas and in reporting gas plant volumes derived from the aforementioned leases and production sharing arrangements; the 100% volume attributable under single operator total production sharing arrangement marketing scenarios be shown, not the “settled volume”.  Must be reported by all Operators in Whole Numbers Hard Mineral Producers <u>should</u> enter 100% volume produced from the lease.	000100000	Leading zeros, no decimals	Numeric

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FIELD	FIELD DESC.	LENGTH	START	END	FORMAT	FORM	NOTES	EXAMPLE	FORMAT NOTES	FORMAT
	Net Production Difference – negative numbers, minus (-) placement in ASCII number fields						The negative (-) symbol should be placed in the first space of the field.	Example: -00000000 for a volume field		
10	Gross Sales Units *See Filing Details 2 below  Net Gross Sales Units Difference – negative numbers, minus (-) placement in ASCII number fields	9	69	77	9(9)	All Forms	Sales Volume of Product (MCF, bbls, gal, tons) Whole Numbers  The negative (-) symbol should be placed in the first space of the field.	000100000  Example: -00000000 for a volume field	Leading zeros, no decimals	Numeric

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FIELD	FIELD DESC.	LENGTH	START	END	FORMAT	FORM	NOTES	EXAMPLE	FORMAT NOTES	FORMAT
11	Gross Sales Value *See Filing Details 3 below  Net Gross Sales Value Difference – negative numbers, minus (-) placement in ASCII number fields	12	78	89	9(9.2)	All Forms	Sales Value (\$) of Product Value in Dollars  The negative (-) symbol should be placed in the first space of the field.	000100000.00  Example: -00000000.00 for a monetary field	Leading zeros, with decimals	Numeric
12	Processing Deduction  Net Processing Deduction Difference – negative numbers, minus (-) placement in ASCII number fields	12	90	101	9(9.2)	MR20 MR50 MR51	If Applicable for Natural Gas Liquids (\$)  The negative (-) symbol should be placed in the first space of the field.	000010000.00  Example: -00000000.00 for a monetary field	Leading zeros, with decimals	Numeric

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FIELD	FIELD DESC.	LENGTH	START	END	FORMAT	FORM	NOTES	EXAMPLE	FORMAT NOTES	FORMAT
13	Transportation Deduction  Net Transportation Deduction Difference – negative numbers, minus (-) placement in ASCII number fields	12	102	113	9(9.2)	All Forms except MR30	If Applicable for Gas (\$)  The negative (-) symbol should be placed in the first space of the field.	000010000.00  Example: -00000000.00 for a monetary field	Leading zeros, with decimals	Numeric
14	Miscellaneous Deduction  Net Miscellaneous Deduction Difference – negative numbers, minus (-) placement in ASCII number fields	12	114	125	9(9.2)	MR30 Only	Oil and Gas Filers enter all zeros  The negative (-) symbol should be placed in the first space of the field.	000010000.00  Example: -00000000.00 for a monetary field	Leading zeros, with decimals	Numeric

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FIELD	FIELD DESC.	LENGTH	START	END	FORMAT	FORM	NOTES	EXAMPLE	FORMAT NOTES	FORMAT
15	Miscellaneous Deduction Type	3	126	128	9(3)	MR30 Only	Oil and Gas Filers enter all zeros	001	Leading Zeros	Numeric
16	Net Sales Value  Net Net Sales Value Difference – negative numbers, minus (-) placement in ASCII number fields	12	129	140	9(9.2)	All Forms	Field 11 minus Field 12 minus Field 13 minus Field 14 (\$)  The negative (-) symbol should be placed in the first space of the field.	000010000.00  Example: -00000000.00 for a monetary field	Leading zeros, with decimals	Numeric
17	State Royalty  Net State Royalty Difference – negative numbers, minus (-) placement in ASCII number fields	12	141	152	9(9.2)	MR10, MR20, MR30	Field 16 times State Ownership times Royalty Rate times Tract Allocation (\$)  The negative (-) symbol should be placed in the first space of the field.	000010000.00  Example: -00000000.00 for a monetary field	Leading zeros, with decimals	Numeric

Filing Details \* - Additional Filing Information

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Filing Details *		
<p><b>1. Production Units – ASCII Field 9</b></p>	<p>Total Production is 100% of the Gross Volume of Production from the Lease, Unit, Unit PA, and communitized/pooled areas and in reporting gas plant volumes derived from the aforementioned leases and production sharing arrangements; the 100% volume attributable under single operator total production sharing arrangement marketing scenarios be shown, not the “settled volume”.</p> <p>Must be reported by all Operators in Whole Numbers.</p> <p>Oil and Gas Payers will report production units.</p> <p>Hard Mineral Producers <u>should</u> enter 100% volume produced from the lease.</p>	<p>Example: The Operator for Unit 123456 reports 100% Production produced from the Unit. The operator for PSA 123456 reports 100% of the PSA volume.</p> <p><u>For Individual Lease with Multiple Operators</u> Lease 12-03456 has 100% Volume Operator A reports Production Units of 25% Operator B reports Production Units of 75% Total of Operator Volumes = 100% of Lease Production Volume</p>
<p><b>2. Gross Sales Units – ASCII Field 10</b></p>	<p>Operator and Payer Filing – Units and Leases</p> <p>Gross Sales Units – the Operator filing at 100% for the total Gross Sales Units for the month of reporting</p> <p>Gross Sales Units – each Payer filing at 100% for <u>their own individual</u> sales volumes for the month of reporting</p> <p>The Total of All Payer Volumes will equal the Operator Volume</p>	<p>Example: The Operator for Lease 12-03456 reports Gross Sales Units at 100% - Volume Payer A reports Gross Sales Units of 25% Payer B reports Gross Sales Units of 50% Payer C reports Gross Sales Units of 25% Total of Payer Volumes = 100% of Operator Production Volume</p>

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<p><b>3. Gross Sales Value – ASCII Field 11</b></p>	<p>Operator and Payer Filing – Units and Leases</p> <p>Gross Sales Value – the Operator filing at 100% of their Gross Sales Value for the month of reporting or 100% of total Gross Sales Value of Unit or Lease if known</p> <p>Gross Sales Units – each Payer filing at 100% for <u>their own individual sales</u> volumes for the month of reporting</p>	<p>Example: The Operator for Lease 12-03456 reports Gross Sales Value at 100% - Value Payer A reports Gross Sales Value of 25% Payer B reports Gross Sales Value of 50% Payer C reports Gross Sales Value of 25% Total of Payer Values = 100% of Value is reported</p> <p>Additional Example: Operator’s filing at 100% gross sales value will be dictated by the marketing arrangements in the PSA – and if operator markets all volumes for the individual working interests, that total is expected for each product marketed and if the operator markets only its own, the total 100% volume must be shown for the PSA with the operator reflecting its gross value by product.</p>
<p><b>4. Form Names and Types</b></p>	<p>MR10 – Mineral Royalty Report - Oil MR20 – Mineral Royalty Report – Gas MR30 – Mineral Royalty Report – Hard Minerals MR40 – Lease Operator Report – Oil MR50 – Lease Operator Report – Gas MR41 – Unit Operator Report – Oil MR51 – Unit Operator Report - Gas</p>	<p>Example: Royalty Payers use the MR10 form for Oil Royalty Payers use the MR20 form for Gas Royalty Payers use the MR30 form for Hard Minerals Lease Operators use the MR40 form for Oil Lease Operators use the MR50 form for Gas Unit Operators use the MR41 form for Oil Unit Operators use the MR51 form for Gas</p>
<p><b>5. Net Sales Difference – negative numbers, minus (-) placement in ASCII number fields</b></p>	<p>The negative (-) symbol should be placed in the first space of the field.</p>	<p>Example: -00000000.00 for a monetary field Example: -00000000 for a volume field</p>